

CUENTA PÚBLICA 2015

CUENTA PÚBLICA 2015 METAS O CAPACIDAD DE PRODUCCIÓN DE PROYECTOS DE INFRAESTRUCTURA PRODUCTIVA DE LARGO PLAZO DE INVERSIÓN FINANCIADA DIRECTA Y CONDICIONADA EN OPERACIÓN COMISIÓN FEDERAL DE ELECTRICIDAD

| No. | Nombre del Proyecto | Unidad de Medida | Alcanzada al Cierre ^{1/} | Programada ^{2/} | Metas Anuales | | |
|--------------------------|---|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| INVERSIÓN DIRECTA | | | | | | | |
| Cierres Totales | | | | | | | |
| 1 | CG Cerro Prieto IV | MW | 100.0 | 100.0 | GWh | 85.8 | 123.1 |
| 2 | CC Chihuahua | MW | 423.3 | 423.0 | GWh | 1,468.2 | 1,903.1 |
| 3 | CCI Guerrero Negro II | MW | 10.8 | 10.0 | GWh | 76.4 | 76.4 |
| 4 | CC Monterrey II | MW | 450.2 | 437.0 | GWh | 3,703.6 | 3,241.9 |
| 5 | CD Puerto San Carlos II | MW | 41.1 | 39.4 | GWh | 226.7 | 45.2 |
| 6 | CC Rosarito III (Unidades U8 y 9) | MW | 541.0 | 496.0 | GWh | 1,962.8 | 1,931.9 |
| 7 | CT Samalayuca II | MW | 521.8 | 505.8 | GWh | 4,295.1 | 4,033.7 |
| 9 | LT 211 Cable Submarino | KM-C | 81.0 | 83.2 | KM-C | 83.2 | 81.0 |
| 10 | LT 214 y 215 Sureste - Peninsular | KM-C | 768.9 | 749.0 | KM-C | 749.0 | 768.9 |
| 11 | LT 216 y 217 Noroeste | KM-C | 978.0 | 936.0 | KM-C | 936.0 | 978.0 |
| 12 | SE 212 y 213 SF6 Potencia y Distribución | MVA | 2,015.0 | 2,015.0 | MVA | 2,015.0 | 2,015.0 |
| 13 | SE 218 Noroeste | MVA | 1,327.0 | 1,327.0 | MVA | 1,327.0 | 1,327.0 |
| 14 | SE 219 Sureste - Peninsular | MVA | 493.0 | 493.0 | MVA | 493.0 | 493.0 |
| 15 | SE 220 Oriental - Centro | MVA | 1,376.3 | 1,376.0 | MVA | 1,376.0 | 1,376.3 |
| 16 | SE 221 Occidental | MVA | 1,785.0 | 1,785.0 | MVA | 1,785.0 | 1,785.0 |
| 17 | LT 301 Centro | KM-C | 541.5 | 541.5 | KM-C | 541.5 | 541.5 |
| 18 | LT 302 Sureste | KM-C | 478.0 | 475.0 | KM-C | 475.0 | 478.0 |
| 19 | LT 303 Ixtapa Pie de la Cuesta | KM-C | 233.0 | 280.0 | KM-C | 280.0 | 233.0 |
| 20 | LT 304 Noroeste | KM-C | 457.0 | 329.0 | KM-C | 329.0 | 457.0 |
| 21 | SE 305 Centro - Oriente ^{5/} | MVA | 910.0 | 910.0 | MVA | 910.0 | 910.0 |
| | | MVAR | 27.6 | | MVAR | | 27.6 |
| 22 | SE 306 Sureste | MVA | 1,033.0 | 1,033.0 | MVA | 1,033.0 | 1,033.0 |
| 23 | SE 307 Noreste | MVA | 866.7 | 866.0 | MVA | 866.0 | 866.7 |
| 24 | SE 308 Noroeste | MVA | 1,700.0 | 1,700.0 | MVA | 1,700.0 | 1,700.0 |
| 25 | CG Los Azufres II y Campo Geotérmico | MW | 106.6 | 100.0 | GWh | 386.6 | 440.9 |
| 26 | CH Manuel Moreno torres | MW | 900.0 | 930.0 | GWh | 1,924.4 | 1,305.7 |
| 27 | LT 406 Red Asociada a Tuxpan II, III y IV | KM-C | 472.8 | 471.6 | KM-C | 471.6 | 472.8 |
| | | MVAR | 175.0 | 175.0 | MVAR | 175.0 | 175.0 |
| 28 | LT 407 Red Asociada a Altamira II, III y IV | KM-C | 1,022.5 | 1,030.0 | KM-C | 1,030.0 | 1,022.5 |
| | | MVAR | 577.3 | 577.3 | MVAR | 577.3 | 577.3 |

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|-----|--|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 29 | LT 408 Naco-Nogales-Área Noroeste | MVA | 875.0 | 875.0 | MVA | 875.0 | 875.0 |
| 30 | LT 411 Sistema Nacional | KM-C | 198.0 | 200.0 | KM-C | 200.0 | 198.0 |
| 31 | LT 409 Manuel Moreno Torres Red Asociada (2a. Etapa) | KM-C | 638.9 | 638.9 | KM-C | 638.9 | 638.9 |
| 32 | SE 401 Occidental - Central | MVA | 785.4 | 785.4 | KM-C | 785.4 | 785.4 |
| 33 | SE 402 Oriental - Peninsular | MVA | 1,020.5 | 1,020.5 | MVA | 1,020.5 | 1,020.5 |
| 34 | SE 403 Noreste | MVA | 560.0 | 560.0 | MVA | 560.0 | 560.0 |
| 35 | SE 404 Noroeste - Norte | MVA | 667.0 | 667.0 | MVA | 667.0 | 667.0 |
| 36 | SE 405 Compensación Alta Tensión | MVA | 680.0 | 680.0 | MVA | 680.0 | 680.0 |
| 37 | SE 410 Sistema Nacional | MVAR | 531.9 | 531.9 | MVA | 531.9 | 531.9 |
| 38 | CC El Sauz Conversión de TG a CC | MVAR | 340.8 | 340.8 | MVAR | 340.8 | 340.8 |
| 39 | LT 414 Norte - Occidental | MVA | 4,253.3 | 4,252.8 | MVA | 4,252.8 | 4,253.3 |
| 40 | LT 502 Oriental - Norte ^{5/} | MVAR | 25.2 | 25.2 | MVAR | 25.2 | 25.2 |
| 41 | LT 506 Saltillo-Cañada | MW | 128.0 | 137.0 | GWh | 739.7 | 767.0 |
| 42 | LT Red Asociada a la Central Tamazunchale | KM-C | 361.0 | 360.0 | KM-C | 360.0 | 361.0 |
| 43 | LT 509 Red Asociada de la Central Río Bravo III | MVAR | 54.0 | 54.0 | MVAR | 54.0 | 54.0 |
| 44 | SE 412 Compensación Norte | KM-C | 208.1 | 243.4 | KM-C | 243.4 | 208.1 |
| 45 | SE 413 Noreste Occidental | MVAR | 54.0 | 54.0 | MVAR | 54.0 | 54.0 |
| 46 | SE 503 Oriental | KM-C | 694.0 | 694.0 | KM-C | 694.0 | 694.0 |
| 47 | SE 504 Norte-Occidental | MVAR | 566.7 | 566.7 | MVAR | 566.7 | 566.7 |
| 48 | CCI Baja California Sur I | KM-C | 397.1 | 397.1 | KM-C | 397.1 | 397.1 |
| 49 | LT 609 Transmisión Noroeste-Occidental ^{5/} | MVA | 375.0 | 375.0 | MVA | 375.0 | 375.0 |
| | | MVAR | 233.3 | 233.3 | MVAR | 233.3 | 233.3 |
| | | KM-C | 251.5 | 251.5 | KM-C | 251.5 | 251.5 |
| | | MVA | 500.0 | 500.0 | MVA | 500.0 | 500.0 |
| | | MVAR | 350.0 | 350.0 | MVAR | 350.0 | 350.0 |
| | | MVA | 1,100.0 | 1,100.0 | MVA | 1,100.0 | 1,100.0 |
| | | KM-C | 58.3 | 58.3 | KM-C | 58.3 | 58.3 |
| | | MVA | 189.4 | 189.0 | MVA | 189.0 | 189.4 |
| | | MVA | 430.0 | 430.0 | MVA | 430.0 | 430.0 |
| | | MW | 42.9 | 41.3 | GWh | 174.0 | 52.3 |
| | | KM-C | 830.1 | 916.0 | KM-C | 916.0 | 830.1 |
| | | MVA | 375.0 | 375.0 | MVA | 375.0 | 375.0 |
| | | MVAR | 145.0 | | MVAR | | 145.0 |

CUENTA PÚBLICA 2015

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| No. | Nombre del Proyecto | Unidad de Medida | Alcanzada al Cierre ^{1/} | Programada ^{2/} | Metas Anuales | | |
|-----|--|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 50 | 610 Transmision Oriental- Noreste-Norte Fase I | KM-C | 996.3 | 996.3 | KM-C | 996.3 | 996.3 |
| | | MVAR | 100.4 | 100.4 | MVAR | 100.4 | 100.4 |
| | | MVA | 100.0 | 100.0 | MVA | 100.0 | 100.0 |
| 51 | LT 612 Subtransmision Norte-Noreste | KM-C | 115.5 | 19.7 | KM-C | 19.7 | 115.5 |
| 52 | LT 613 Subtransmision Occidental | KM-C | 142.5 | 159.0 | KM-C | 159.0 | 142.5 |
| 53 | LT 614 Subtransmision Oriental Fase I | KM-C | 28.8 | 37.2 | KM-C | 37.2 | 28.8 |
| 54 | LT 615 Subtransmision Peninsular Fase I ^{5/} | KM-C | 82.6 | 89.5 | KM-C | 89.5 | 82.6 |
| | | MVA | 90.0 | | MVA | | 90.0 |
| | | MVAR | 1.8 | | MVAR | | 1.8 |
| 55 | LT Red Asociada de la CCI BCS I | KM-C | 49.6 | 49.6 | KM-C | 49.6 | 49.6 |
| | | MVA | 133.3 | 133.3 | MVA | 133.3 | 133.3 |
| 57 | LT 1012 Red de Transmisión Asociada a la CCC Baja California ^{5/} | KM-C | 8.2 | 8.2 | KM-C | 8.2 | 8.2 |
| | | otros | | 11.0 | otros | 11.0 | |
| 58 | SE 607 Sistema Oriental Bajío | KM-C | 149.4 | 149.4 | KM-C | 149.4 | 149.4 |
| | | MVA | 1,808.2 | 1,808.2 | MVA | 1,808.2 | 1,808.2 |
| 59 | SE 611 Subtransmisión Baja California-Noroeste | MVA | 360.0 | 300.0 | MVA | 300.0 | 360.0 |
| | | KM-C | 1.6 | 1.0 | KM-C | 1.0 | 1.6 |
| | | MVAR | 18.0 | 18.0 | MVAR | 18.0 | 18.0 |
| 60 | Suministro de Vapor Cerro Prieto ^{5/} | Ton/hr | 1,585.0 | 2,000.0 | Ton/hr | 2,000.0 | 1,585.0 |
| | | MW | | 1.0 | GWh | | |
| 61 | CC Hermosillo Conversión de Tg a CC | MW | 93.3 | 88.0 | GWh | 1,331.2 | 1,555.9 |
| 63 | CH El Cajón | MW | 750.0 | 750.0 | GWh | 710.0 | 214.0 |
| 64 | LT Líneas Centro | MVA | 40.0 | 40.0 | MVA | 40.0 | 40.0 |
| | | KM-C | 16.9 | 16.9 | KM-C | 16.9 | 16.9 |
| | | MVAR | 2.4 | 2.4 | MVAR | 2.4 | 2.4 |
| 65 | LT Red de Trasmisión a la CH el Cajón | KM-C | 266.6 | 239.0 | KM-C | 239.0 | 266.6 |
| | | MVAR | 166.7 | 166.7 | MVAR | 166.7 | 166.7 |
| 66 | LT Red Asociada a Altamira V | KM-C | 506.9 | 506.9 | KM-C | 506.9 | 506.9 |
| | | MVAR | 124.0 | 124.0 | MVAR | 124.0 | 124.0 |
| 67 | LT 711 Rta a la Laguna II | KM-C | 59.8 | 57.8 | KM-C | 57.8 | 59.8 |
| 68 | LT Red de Transmisión Asociada a el Pacífico | KM-C | 74.6 | 74.6 | KM-C | 74.6 | 74.6 |
| | | MVAR | 990.5 | 990.5 | MVAR | 990.5 | 990.5 |
| 69 | LT 707 Enlace Norte - Sur | KM-C | 443.9 | 443.9 | KM-C | 443.9 | 443.9 |

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|-----|---|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| | | MVAR | 300.0 | 300.0 | MVAR | 300.0 | 300.0 |
| 70 | LT Riviera Maya | KM-C | 319.1 | 370.0 | KM-C | 370.0 | 319.1 |
| 71 | PRR Presa Reguladora Amata | GWh | 36.8 | 36.8 | GWh | | |
| 72 | RM Adolfo López Mateos | F.Planta | 77.40-77.40 | 77.40-77.40 | GWh | 1,318.8 | 1,318.8 |
| 73 | RM Aatamira | F.Planta | 73.49-79.92 | 73.49-79.92 | GWh | 105.0 | 105.0 |
| 74 | RM Botello | MW | 5.0 | 5.0 | GWh | 80.8 | 80.8 |
| 75 | RM Carbon II | F.Planta | 74.90-81.30 | 74.90-81.30 | GWh | 3,731.8 | 3,731.8 |
| 76 | RM Carlos Rodríguez Rivero | F.Planta | 56.43-67.75 | 56.43-67.75 | GWh | 579.6 | 579.6 |
| 77 | RM Dos Bocas | F.Planta | 75.3 | 75.3 | GWh | 919.4 | 919.4 |
| 78 | RM Emilio Portes Gil | F.Planta | 73.1 | 73.1 | GWh | | |
| 79 | RM Francisco Pérez Ríos | F.Planta | 82.53-82.63 | 82.53-82.63 | GWh | 2,232.8 | 2,232.8 |
| 80 | RM Gómez Palacio | F.Planta | 67.5 | 67.5 | GWh | 912.9 | 912.9 |
| 82 | RM Huinalá | F.Planta | 64.3 | 64.3 | GWh | 880.0 | 880.0 |
| 83 | RM Ixtaczoquitlán | MW | 85.0 | 85.0 | GWh | 12.5 | 12.5 |
| 84 | RM José Aceves Pozos Mazatlán II | F.Planta | 68.51-62.02 | 68.51-62.03 | GWh | 1,691.9 | 1,691.9 |
| 87 | RM Gral. Manuel Álvarez Moreno (Manzanillo) | F.Planta | 82-84 | 82-84 | GWh | 2,120.7 | 2,120.7 |
| 90 | RM CT Puerto Libertad | F.Planta | 66.0 | 66.0 | GWh | 702.2 | 702.2 |
| 91 | RM Punta Prieta | F.Planta | 61.31-66.42 | 61.31-66.42 | GWh | 327.1 | 327.1 |
| 92 | RM Salamanca | F.Planta | 78.50-70.36 | 78.50-70.36 | GWh | 765.4 | 765.4 |
| 93 | RM Tuxpango | MW | 36.0 | 36.0 | GWh | 78.3 | 78.3 |
| 94 | RM CT Valle de México | F.Planta | 79.5 | 79.5 | GWh | 560.0 | 560.0 |
| 95 | SE Norte | MVA | 120.0 | 120.0 | MVA | 120.0 | 120.0 |
| 98 | SE Capacitores | MVAR | 158.0 | 158.0 | MVAR | 158.0 | 158.0 |
| 99 | SE 708 Compensación Dinámica | MVAR | 1,190.0 | 1,190.0 | MVAR | 1,190.0 | 1,190.0 |
| 100 | SLT 701 Occidente-Centro | MVA | 240.0 | 240.0 | MVA | 240.0 | 240.0 |
| | | KM-C | 223.0 | 220.0 | KM-C | 220.0 | 223.0 |
| | | MVAR | 9.8 | 9.8 | MVAR | 9.8 | 9.8 |
| 101 | SLT 702 Sureste-Peninsular ^{5/} | MVA | 140.0 | 110.0 | MVA | 110.0 | 140.0 |
| | | KM-C | 93.4 | 88.0 | KM-C | 88.0 | 93.4 |
| | | MVAR | 8.4 | | MVAR | | 8.4 |
| 102 | SLT 703 Noreste-Norte | MVA | 110.0 | 110.0 | MVA | 110.0 | 110.0 |
| | | KM-C | 108.2 | 124.0 | KM-C | 124.0 | 108.2 |
| 103 | SLT 704 Baja California Noreste | MVA | 80.0 | 80.0 | MVA | 80.0 | 80.0 |

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| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 105 | SLT 709 Sistemas Sur ^{5/} | MVA | 2,115.0 | 2,115.0 | MVA | 2,115.0 | 2,115.0 |
| | | KM-C | 302.9 | 353.0 | KM-C | 353.0 | 302.9 |
| | | MVAR | 35.4 | | MVAR | | 35.4 |
| 106 | CC Conversión El Encino de TG a CC | MW | 65.3 | 65.3 | GWh | 497.0 | 510.3 |
| 107 | CCI Baja California Sur II | MW | 41.9 | 42.8 | GWh | 197.0 | 66.8 |
| 108 | SE LT Durango | KM-C | 217.4 | 248.0 | KM-C | 248.0 | 217.4 |
| | | MVAR | 33.3 | 33.3 | MVAR | 33.3 | 33.3 |
| 110 | RM CT Tula | F.Planta | 81.62,87.88 | 81.62,87.88 | GWh | 3,465.6 | 3,465.6 |
| 111 | RM CG Cerro Prieto (U5) | F.Planta | 75.0 | 75.0 | GWh | 229.7 | 229.7 |
| 112 | RM CT Carbón II Unidades 2 y 4 | F.Planta | 80.31,74.41 | 80.31,74.41 | GWh | 4,320.5 | 4,320.5 |
| 113 | RM CT Emilio Portes Gil Unidad 4 | F.Planta | 71.0 | 71.0 | GWh | 1,470.8 | 1,470.8 |
| 114 | RM CT Francisco Pérez Ríos Unidades 2 y 4 | F.Planta | 81.2 | 81.2 | GWh | 1,563.2 | 1,563.2 |
| 117 | RM CT Pdte. Adolfo López Mateos Unidades 3,4,5 y 6 | F.Planta | 86.7,82.2,85.8 | 86.7,82.2,85.8,86.6 | GWh | 4,246.2 | 4,246.2 |
| 118 | RM CT Pdte. Plutarco Elías Calles Unidades 1 y 2 | F.Planta | 76.11-77.16 | 76.11-77.16 | GWh | 3,944.4 | 3,944.4 |
| 122 | 811 Noroeste | MVA | 120.0 | 120.0 | MVA | 120.0 | 120.0 |
| | | KM-C | 8.4 | 8.0 | KM-C | 8.0 | 8.4 |
| | | MVAR | 7.2 | 7.2 | MVAR | 7.2 | 7.2 |
| 123 | SE 812 Golfo Norte | MVA | 60.0 | 60.0 | MVA | 60.0 | 60.0 |
| | | KM-C | 1.2 | 3.7 | KM-C | 3.7 | 1.2 |
| | | MVAR | 3.6 | 3.6 | MVAR | 3.6 | 3.6 |
| 124 | SE 813 División Bajío ^{5/} | MVA | 168.2 | 270.0 | MVA | 270.0 | 168.2 |
| | | KM-C | 1.6 | | KM-C | | 1.6 |
| | | MVAR | 4.8 | 4.8 | MVAR | 4.8 | 4.8 |
| 126 | SLT 801 Altiplano | KM-C | 175.7 | 138.9 | KM-C | 138.9 | 175.7 |
| | | MVA | 1,225.0 | 1,000.0 | MVA | 1,000.0 | 1,225.0 |
| 127 | SLT 802 Tamaulipas | MVAR | 82.7 | 85.0 | MVAR | 85.0 | 82.7 |
| | | KM-C | 86.0 | 100.0 | KM-C | 100.0 | 86.0 |
| | | MVA | 1,300.0 | 1,300.0 | MVA | 1,300.0 | 1,300.0 |
| 130 | SLT 806 Bajío | KM-C | 388.3 | 330.1 | KM-C | 330.1 | 388.3 |
| | | MVA | 800.0 | 300.0 | MVA | 300.0 | 800.0 |
| | | MVAR | 506.7 | 506.7 | MVAR | 506.7 | 506.7 |
| 132 | C.E La Venta II | MW | 83.3 | 83.5 | GWh | 193.1 | 200.7 |
| 136 | LT Red de Transmisión Asociada a la Venta II | KM-C | 17.8 | 17.8 | KM-C | 17.8 | 17.8 |

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| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 138 | SE 911 Noreste | otros | | 2.0 | otros | 2.0 | |
| | | MVA | 50.0 | 80.0 | MVA | 80.0 | 50.0 |
| | | KM-C | 19.5 | 25.0 | KM-C | 25.0 | 19.5 |
| 139 | SE 912 Division Oriente ^{5/} | MVAR | 143.7 | 143.7 | MVAR | 143.7 | 143.7 |
| | | MVA | 20.0 | 20.0 | MVA | 20.0 | 20.0 |
| | | KM-C | 3.6 | | KM-C | | 3.6 |
| 141 | SE 915 Occidental | MVA | 50.0 | 50.0 | MVA | 50.0 | 50.0 |
| | | KM-C | 0.4 | 10.4 | KM-C | 10.4 | 0.4 |
| 142 | SLT 901 Pacifico | MVA | 500.0 | 500.0 | MVA | 500.0 | 500.0 |
| | | KM-C | 110.4 | 110.4 | KM-C | 110.4 | 110.4 |
| 143 | SLT 902 Istmo | otros | | 14.0 | otros | 14.0 | |
| | | MVAR | 54.0 | 54.0 | MVAR | 54.0 | 54.0 |
| | | KM-C | 210.8 | 210.8 | KM-C | 210.8 | 210.8 |
| 144 | SLT 903 Cabo Norte | MVA | 533.0 | 533.3 | MVA | 533.3 | 533.0 |
| | | MVAR | 188.7 | 189.0 | MVAR | 189.0 | 188.7 |
| | | MVA | 396.7 | 397.0 | MVA | 397.0 | 396.7 |
| 146 | CH La Yesca | KM-C | 170.7 | 192.0 | KM-C | 192.0 | 170.7 |
| | | MW | 750.0 | 750.0 | GWh | 599.9 | 1,014.3 |
| 147 | CCC Baja California | MW | 272.0 | 272.0 | GWh | 1,096.1 | 659.2 |
| 148 | RFO Red de Fibra Óptica Proyecto Sur | KM-C | 1,880.0 | 1,880.0 | KM-C | 1,880.0 | 1,880.0 |
| 149 | RFO Red de Fibra Optica Proyecto Centro | KM-C | 1,954.3 | 1,954.3 | KM-C | 1,954.3 | 1,954.3 |
| 150 | RFO Red de Fibra Óptica Proyecto Norte | KM-C | 2,664.0 | 2,664.0 | KM-C | 2,664.0 | 2,664.0 |
| 151 | SE 1006 Central - Sur | KM-C | 20.8 | 13.9 | KM-C | 13.9 | 20.8 |
| | | MVA | 70.0 | 70.0 | MVA | 70.0 | 70.0 |
| | | MVAR | 3.0 | | MVAR | | 3.0 |
| 152 | SE 1005 Noroeste | MVA | 140.0 | 140.0 | MVA | 140.0 | 140.0 |
| | | KM-C | 63.9 | 63.9 | KM-C | 63.9 | 63.9 |
| | | MVAR | 8.4 | | MVAR | | 8.4 |
| 156 | RM Infiernillo | F.Planta | 35.7-35.7-.35.7-.5.7 | 35.7-35.7-.35.7-.5.7 | GWh | 2,032.1 | 2,032.1 |
| 157 | RM CT Francisco Pérez RiosUnidades 1 y 2 | F.Planta | 81.12.82.38 | 81.12.82.38 | GWh | 509.1 | 509.1 |
| 158 | RM CT Puerto Liberta Unidad 4 | F.Planta | 65.8 | 65.8 | GWh | 761.9 | 761.9 |
| 159 | RM CT Valle de México unidades 5,6 y 7 | F.Planta | 60.3 | 60.3 | GWh | 3,513.1 | 3,513.1 |
| 160 | RM CCC Samalayuca II | F.Planta | 84.08-81.61-65.75 | 84.08-81.61-65.75 | GWh | 4,033.7 | 4,033.7 |

CUENTA PÚBLICA 2015

CUENTA PÚBLICA 2015 METAS O CAPACIDAD DE PRODUCCIÓN DE PROYECTOS DE INFRAESTRUCTURA PRODUCTIVA DE LARGO PLAZO DE INVERSIÓN FINANCIADA DIRECTA Y CONDICIONADA EN OPERACIÓN COMISIÓN FEDERAL DE ELECTRICIDAD

| No. | Nombre del Proyecto | Unidad de Medida | Alcanzada al Cierre ^{1/} | Programada ^{2/} | Metas Anuales | | |
|-----|---|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 161 | RM CCC El Sauz | F.Planta | 79.57.85.35 | 79.57.85.35 | GWh | 2,739.2 | 2,739.2 |
| 162 | RM CC Huinalá II | F.Planta | 69.97,68.07 | 69.97,68.07 | GWh | 3,241.9 | 3,241.9 |
| 163 | SE 1004 Compensación Dinámica Área Central | MVAR | 390.0 | 390.0 | MVAR | 390.0 | 390.0 |
| 165 | Red de Transmisión Asociada a la CC San Lorenzo | otros | 12.0 | 12.0 | otros | 12.0 | 12.0 |
| 166 | SLT 1002 Compensación y Transmisión Noreste-Sureste | MVAR | 1,150.0 | 1,150.0 | MVAR | 1,150.0 | 1,150.0 |
| | | KM-C | 102.5 | 102.5 | KM-C | 102.5 | 102.5 |
| | | otros | 4.0 | 2.0 | otros | 2.0 | 4.0 |
| 167 | CC San Lorenzo conversión de TG a CC | MW | 116.2 | 116.2 | GWh | 889.2 | 871.9 |
| 168 | 1001 Red de Transmisión Baja Nogales | MVA | 60.0 | 60.0 | MVA | 60.0 | 60.0 |
| | | KM-C | 102.0 | 102.0 | KM-C | 102.0 | 102.0 |
| 170 | LT Red de Transmisión Asociada a la Yesca | KM-C | 220.3 | 220.1 | KM-C | 220.1 | 220.3 |
| | | MVAR | 116.9 | 116.9 | MVAR | 116.9 | 116.9 |
| 176 | LT Red de Transmisión asociada a la CC Agua Prieta II | KM-C | 165.0 | 165.0 | KM-C | 165.0 | 165.0 |
| | | otros | | 9 alim. | otros | 9 alim. | |
| 177 | LT Red de transmisión asociada a la CE a La Venta III ^{5/} | KM-C | | 17.8 | KM-C | 17.8 | |
| | | otros | 1.0 | 2.0 | otros | 2.0 | 1.0 |
| 181 | RM CN Laguna Verde | MW | 269.7 | 135.4 | GWh | 10,998.3 | 10,998.3 |
| 182 | RM CT Puerto Libertad Unidades 2 y 3 | MW | 269.7 | 268.7 | GWh | 1,408.4 | 1,408.4 |
| | | F.Planta | 62.01,56.98 | 62.01,56.98 | F.Planta | 62.01,56.98 | 62.01,56.98 |
| 183 | RM CT Punta Prieta Unidad 2 | F.Planta | 65.7 | 65.7 | GWh | 170.7 | 170.7 |
| 185 | SE 1110 Compensación Capacitiva del Norte | MVA | 1.0 | 1.0 | MVA | 1.0 | 1.0 |
| | | MVAR | 604.1 | 604.1 | MVAR | 604.1 | 604.1 |
| 189 | SE 1117 Transformación de Guaymas | KM-C | 12.7 | 12.7 | KM-C | 12.7 | 12.7 |
| | | MVA | 133.3 | 133.3 | MVA | 133.3 | 133.3 |
| 191 | SE 1121 Baja California | MVA | 60.0 | 60.0 | MVA | 60.0 | 60.0 |
| | | KM-C | 3.5 | 3.5 | KM-C | 3.5 | 3.5 |
| | | MVAR | 3.6 | 3.6 | MVAR | 3.6 | 3.6 |
| 192 | SE 1122 Golfo Norte | MVA | 210.0 | 210.0 | MVA | 210.0 | 210.0 |
| | | MVAR | 12.6 | 12.6 | MVAR | 12.6 | 12.6 |
| | | KM-C | 63.2 | 77.5 | KM-C | 77.5 | 63.2 |
| 193 | SE 1123 Norte | MVA | 80.0 | 30.0 | MVA | 30.0 | 80.0 |
| | | KM-C | 9.2 | 4.0 | KM-C | 4.0 | 9.2 |
| | | MVAR | 4.8 | 1.8 | MVAR | 1.8 | 4.8 |

CUENTA PÚBLICA 2015

CUENTA PÚBLICA 2015 METAS O CAPACIDAD DE PRODUCCIÓN DE PROYECTOS DE INFRAESTRUCTURA PRODUCTIVA DE LARGO PLAZO DE INVERSIÓN FINANCIADA DIRECTA Y CONDICIONADA EN OPERACIÓN COMISIÓN FEDERAL DE ELECTRICIDAD

| No. | Nombre del Proyecto | Unidad de Medida | Alcanzada al Cierre ^{1/} | Programada ^{2/} | Metas Anuales | | |
|-----|---|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 194 | SE 1124 Bajío Centro | KM-C | 48.2 | 76.0 | KM-C | 76.0 | 48.2 |
| | | MVA | 60.0 | 60.0 | MVA | 60.0 | 60.0 |
| | | MVAR | 3.6 | 3.6 | MVAR | 3.6 | 3.6 |
| 195 | SE 1125 Distribución | KM-C | 347.2 | 347.0 | KM-C | 347.0 | 347.2 |
| | | MVA | 59.4 | 79.0 | MVA | 79.0 | 59.4 |
| | | MVAR | 3.6 | 4.8 | MVAR | 4.8 | 3.6 |
| 197 | SE 1127 Sureste | KM-C | 9.2 | 6.3 | KM-C | 6.3 | 9.2 |
| | | MVA | 80.0 | 50.0 | MVA | 50.0 | 80.0 |
| | | MVAR | 4.8 | 3.0 | MVAR | 3.0 | 4.8 |
| 199 | SE 1129 Compensación redes | MVAR | 200.1 | 200.1 | MVAR | 200.1 | 200.1 |
| | | MVA | 13.9 | 8.4 | MVA | 8.4 | 13.9 |
| 200 | SLT 1111 Transmisión y Transformación del Central-Occidental | KM-C | 188.3 | 187.5 | KM-C | 187.5 | 188.3 |
| | | MVA | 300.0 | 300.0 | MVA | 300.0 | 300.0 |
| | | MVAR | 15.0 | 15.0 | MVAR | 15.0 | 15.0 |
| 201 | SLT Transmisión y Transformación del Noroeste | MVAR | 28.0 | 1.0 | MVAR | 1.0 | 28.0 |
| | | KM-C | 227.5 | 26.5 | KM-C | 26.5 | 227.5 |
| | | MVA | 300.0 | 300.0 | MVA | 300.0 | 300.0 |
| 203 | SLT 1118 Transmisión y Transformación del Norte | MVA | 100.0 | 133.3 | MVA | 133.3 | 100.0 |
| | | KM-C | 222.6 | 258.1 | KM-C | 258.1 | 222.6 |
| | | otros | | 11.0 | otros | 11.0 | |
| 205 | SUV Suministro de 970 T/H a la Central de Cerro Prieto | Ton/hr | 860.0 | 970.0 | Ton/hr | 970.0 | 860.0 |
| 206 | SE 1206 Conversión a 400 kv de la LT Mazatlán II - La Higuera | MVAR | 175.0 | 175.0 | MVAR | 175.0 | 175.0 |
| | | MVA | 875.0 | 875.0 | MVA | 875.0 | 875.0 |
| | | KM-C | 2.6 | 2.6 | KM-C | 2.6 | 2.6 |
| 207 | SE 1213 COMPENSACION DE REDES ^{5/} | MVAR | 206.7 | 206.7 | MVAR | 206.7 | 206.7 |
| | | MVA | 25.0 | 25.0 | MVA | 25.0 | 25.0 |
| | | KM-C | 222.6 | | KM-C | | 222.6 |
| 208 | SE 1205 Compensación Oriental-Peninsular | MVAR | 195.0 | 195.0 | MVAR | 195.0 | 195.0 |
| 210 | SLT 1204 conversión a 400 KV del Área Peninsular | KM-C | 295.0 | 239.9 | KM-C | 239.9 | 295.0 |
| | | MVA | 1,475.0 | 1,175.0 | MVA | 1,175.0 | 1,475.0 |
| | | MVAR | 1,008.3 | 1,008.3 | MVAR | 1,008.3 | 1,008.3 |
| 211 | SLT 1203 Transmisión y Transformación Oriental -Sureste | KM-C | 243.8 | 243.8 | KM-C | 243.8 | 243.8 |
| | | MVA | 1,205.0 | 1,205.0 | MVA | 1,205.0 | 1,205.0 |

CUENTA PÚBLICA 2015

CUENTA PÚBLICA 2015 METAS O CAPACIDAD DE PRODUCCIÓN DE PROYECTOS DE INFRAESTRUCTURA PRODUCTIVA DE LARGO PLAZO DE INVERSIÓN FINANCIADA DIRECTA Y CONDICIONADA EN OPERACIÓN COMISIÓN FEDERAL DE ELECTRICIDAD

| No. | Nombre del Proyecto | Unidad de Medida | Alcanzada al Cierre ^{1/} | Programada ^{2/} | Metas Anuales | | |
|-----|--|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 217 | RM CCC El Sauz Paquete 1 | MVAR | 24.9 | 24.9 | MVAR | 24.9 | 24.9 |
| 218 | SLT Red de Trans Asoc al proy de tem abierta y Oax II,III,IV | F.Planta | | | GWh | 1,336.6 | 1,336.6 |
| | | KM-C | 424.2 | 424.8 | KM-C | 424.8 | 424.2 |
| | | MVA | 2,125.0 | 2,125.0 | MVA | 2,125.0 | 2,125.0 |
| | | MVAR | 675.0 | 675.0 | MVAR | 675.0 | 675.0 |
| 219 | SLT Red de transmisión Asociada a Manzanillo I U-1 y 2 | otros | 17 alim. | 17 alim. | otros | 17 alim. | 17 alim. |
| | | KM-C | | | KM-C | | |
| 223 | LT Red de transmisión asociada a la CG Los Humeros II | KM-C | 8.2 | 8.2 | KM-C | 8.2 | 8.2 |
| | | MVA | 9.4 | 9.4 | MVA | 9.4 | 9.4 |
| | | otros | 5 alim. | 5 alim. | otros | 5 alim. | 5 alim. |
| 225 | LT Red de Transmisión asociada a la CI Guerrero Negro II | KM-C | 8.6 | 5.7 | KM-C | 5.7 | 8.6 |
| | | MVAR | 2.4 | 2.4 | MVAR | 2.4 | 2.4 |
| | | otros | | 1 alim. | otros | 1 alim. | |
| 227 | CG Los Humeros II | MW | 50.0 | 50.0 | GWh | 105.1 | 215.8 |
| 228 | LT Red de Transmisión Asociada a la CCC Norte II ^{5/} | KM-C | | 41.8 | KM-C | 41.8 | |
| | | otros | 10 alim. | 10 alim. | otros | 10 alim. | 10 alim. |
| 233 | SLT 1303 Transmisión y Transformación Baja -Noreste | KM-C | 108.9 | 127.0 | KM-C | 127.0 | 108.9 |
| | | MVA | 50.0 | 50.0 | MVA | 50.0 | 50.0 |
| | | MVAR | 3.0 | 3.0 | MVAR | 3.0 | 3.0 |
| 235 | CCI Baja California Sur IV | MW | 42.3 | 42.3 | GWh | 89.0 | 66.8 |
| 236 | CCI Baja California Sur III | MW | 42.3 | 42.3 | GWh | 197.0 | 66.3 |
| 247 | SLT 1404 Subestaciones del Oriente | KM-C | 48.6 | 48.6 | KM-C | 48.6 | 48.6 |
| | | MVA | 325.0 | 325.0 | MVA | 325.0 | 325.0 |
| 248 | SLT 1401 SE's y LT's de las Areas Baja California y Noroeste | KM-C | 158.9 | 184.4 | KM-C | 184.4 | 158.9 |
| | | MVA | 605.0 | 605.0 | MVA | 605.0 | 605.0 |
| | | MVAR | 58.8 | 58.8 | MVAR | 58.8 | 58.8 |
| 250 | SLT 1402 Cambio de Tensión de la LT Culiacán-Los Mochis | KM-C | 127.0 | 127.2 | KM-C | 127.2 | 127.0 |
| | | MVA | 500.0 | 500.0 | MVA | 500.0 | 500.0 |
| | | MVAR | 175.0 | 175.0 | MVAR | 175.0 | 175.0 |
| 252 | SE 1403 compensación Capacitiva de las Areas Noroeste-Norte | MVAR | 352.5 | 352.5 | MVAR | 352.5 | 352.5 |
| 262 | SLT 1601 Transmision y Transformacion Noroeste - Norte | KM-C | 159.8 | 159.8 | KM-C | 159.8 | 159.8 |
| | | MVA | 133.3 | 133.0 | MVA | 133.0 | 133.3 |
| | | MVAR | 33.0 | 33.0 | MVAR | 33.0 | 33.0 |

CUENTA PÚBLICA 2015

CUENTA PÚBLICA 2015 METAS O CAPACIDAD DE PRODUCCIÓN DE PROYECTOS DE INFRAESTRUCTURA PRODUCTIVA DE LARGO PLAZO DE INVERSIÓN FINANCIADA DIRECTA Y CONDICIONADA EN OPERACIÓN COMISIÓN FEDERAL DE ELECTRICIDAD

| No. | Nombre del Proyecto | Unidad de Medida | Alcanzada al Cierre ^{1/} | Programada ^{2/} | Metas Anuales | | |
|-----|---|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 267 | SLT 1604 Transmisión Ayotla-Chalco | KM-C | 10.0 | 11.1 | KM-C | 11.1 | 10.0 |
| | | MVA | 133.3 | 133.3 | MVA | 133.3 | 133.3 |
| 269 | LT Red de Transmisión Asociada a la CI Guerrero Negro IV | KM-C | 42.0 | 42.2 | KM-C | 42.2 | 42.0 |
| 275 | CG Los Azufres III (Fase I) | MW | 50.0 | 50.0 | GWh | | |
| 293 | SLT 1703 Conversión a 400 kV de la Riviera Maya | KM-C | 15.2 | 15.0 | KM-C | 15.0 | 15.2 |
| | | MVA | 1,000.0 | 1,000.0 | MVA | 1,000.0 | 1,000.0 |
| | | MVAR | 261.4 | 261.4 | MVAR | 261.4 | 261.4 |
| 294 | SLT 1702 Transmision y Transformacion Baja - Noine | KM-C | 164.2 | 164.2 | KM-C | 164.2 | 164.2 |
| | | MVA | 500.0 | 500.0 | MVA | 500.0 | 500.0 |
| 295 | SLT 1704 Interconexion Sist. Aislados Guerrero Negro Sta. | KM-C | 136.9 | 136.9 | KM-C | 136.9 | 136.9 |
| | | MVA | 5.0 | 5.0 | MVA | 5.0 | 5.0 |
| 305 | SE 1801 Subestaciones Baja - Noroeste | MVA | 255.0 | 255.0 | MVA | 255.0 | 255.0 |
| | | MVAR | 1.8 | 1.8 | MVAR | 1.8 | 1.8 |
| | SUBTOTAL DE CIERRES TOTALES | MVA | 44,511.1 | 43,403.8 | MVA | 43,403.8 | 44,511.1 |
| | | MVAR | 12,400.3 | 12,088.7 | MVAR | 12,088.7 | 12,400.3 |
| | | KM-C | 25,337.6 | 25,004.8 | KM-C | 25,004.8 | 25,337.6 |
| | | MW | 6,287.7 | 6,103.0 | GWh | 87,952.2 | 86,367.5 |
| 62 | CCC Pacífico | MW | 651.2 | 651.2 | GWh | 1,008.3 | 1,160.0 |
| 62 | | Otros | 1.3 | 1.3 | Otros | 1.3 | 1.3 |
| 104 | SLT 706 Sistemas Norte | KM-C | 609.6 | 715.0 | KM-C | 715.0 | 609.6 |
| | | MVA | 1,233.3 | 1,293.3 | MVA | 1,293.3 | 1,233.3 |
| | | MVAR | 18.0 | 18.0 | MVAR | 18.0 | 18.0 |
| 128 | SLT 803 Noine ^{5/} | MVAR | 30.0 | | MVAR | | 30.0 |
| | | KM-C | 79.2 | 130.5 | KM-C | 130.5 | 79.2 |
| | | MVA | 900.0 | 1,033.3 | MVA | 1,033.3 | 900.0 |
| 140 | SE 914 división Centro Sur | KM-C | 5.9 | 90.0 | KM-C | 90.0 | 5.9 |
| | | MVA | 30.0 | 50.0 | MVA | 50.0 | 30.0 |
| | | MVAR | 9.3 | 9.3 | MVAR | 9.3 | 9.3 |

CUENTA PÚBLICA 2015

CUENTA PÚBLICA 2015 METAS O CAPACIDAD DE PRODUCCIÓN DE PROYECTOS DE INFRAESTRUCTURA PRODUCTIVA DE LARGO PLAZO DE INVERSIÓN FINANCIADA DIRECTA Y CONDICIONADA EN OPERACIÓN COMISIÓN FEDERAL DE ELECTRICIDAD

| No. | Nombre del Proyecto | Unidad de Medida | Alcanzada al Cierre ^{1/} | Programada ^{2/} | Metas Anuales | | |
|-----|---|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 164 | SE 1003 Subestaciones Eléctricas del Occidente | KM-C | 29.0 | 52.7 | KM-C | 52.7 | 29.0 |
| | | MVA | 500.0 | 633.3 | MVA | 633.3 | 500.0 |
| 188 | SE 1116 Transformación del Norte | KM-C | 285.6 | 397.4 | KM-C | 397.4 | 285.6 |
| | | MVA | 1,000.0 | 1,500.0 | MVA | 1,500.0 | 1,000.0 |
| 190 | SE 1120 Noroeste | KM-C | 47.8 | 71.7 | KM-C | 71.7 | 47.8 |
| | | MVA | 210.0 | 270.0 | MVA | 270.0 | 210.0 |
| | | MVAR | 12.6 | 16.2 | MVAR | 16.2 | 12.6 |
| 198 | SE 1128 Centro Sur | KM-C | 25.3 | 45.0 | KM-C | 45.0 | 25.3 |
| | | MVA | 80.0 | 250.0 | MVA | 250.0 | 80.0 |
| | | MVAR | 6.8 | 15.0 | MVAR | 15.0 | 6.8 |
| 202 | SLT 1114 Transmisión y Transformación del Oriental | KM-C | 212.0 | 499.5 | KM-C | 499.5 | 212.0 |
| | | MVA | 1,300.0 | 1,300.0 | MVA | 1,300.0 | 1,300.0 |
| 204 | SLT 1119 Transmisión y Transformación del Oriental | KM-C | 169.8 | 176.0 | KM-C | 176.0 | 169.8 |
| | | MVA | 875.0 | 875.0 | MVA | 875.0 | 875.0 |
| | | MVAR | 60.0 | 60.0 | MVAR | 60.0 | 60.0 |
| 209 | SE 1212 SUR - PENINSULAR | KM-C | 57.3 | 134.0 | KM-C | 134.0 | 57.3 |
| | | MVA | 249.4 | 368.8 | MVA | 368.8 | 249.4 |
| | | MVAR | 60.0 | 82.2 | MVAR | 82.2 | 60.0 |
| 212 | SLT 1202 Suministro de Energía a la Zona Manzanillo | KM-C | 56.6 | 56.6 | KM-C | 56.6 | 56.6 |
| | | MVA | 375.0 | 375.0 | MVA | 375.0 | 375.0 |
| 213 | SE 1211NORESTE-CENTRAL | KM-C | 19.7 | 19.7 | KM-C | 19.7 | 19.7 |
| | | MVA | 140.0 | 140.0 | MVA | 140.0 | 140.0 |
| | | MVAR | 9.0 | 9.0 | MVAR | 9.0 | 9.0 |
| 214 | SE 1210 NORTE - NOROESTE | KM-C | 152.3 | 354.5 | KM-C | 354.5 | 152.3 |
| | | MVA | 470.0 | 580.0 | MVA | 580.0 | 470.0 |
| | | MVAR | 24.6 | 43.3 | MVAR | 43.3 | 24.6 |
| 215 | SLT 1201 Transmisión y Transformación Baja California | KM-C | 14.0 | 46.0 | KM-C | 46.0 | 14.0 |
| | | MVA | 90.0 | 130.0 | MVA | 130.0 | 90.0 |
| | | MVAR | 204.2 | 206.6 | MVAR | 206.6 | 204.2 |
| 216 | RM CCC Poza Rica | Otros | | 89.2 | Otros | 89.2 | |
| 222 | CC CC Repotenciación CT Manzanillo I U-1 y 2 | MW | 1,413.4 | 1,413.4 | GWh | 8,236.1 | 8,236.1 |
| 229 | CT TG Baja California II ^{5/} | MW | 134.6 | 198.8 | GWh | | |
| 231 | SLT 1304 Transmisión y Transformación del Oriental | KM-C | 48.0 | 95.7 | KM-C | 95.7 | 48.0 |

CUENTA PÚBLICA 2015

CUENTA PÚBLICA 2015 METAS O CAPACIDAD DE PRODUCCIÓN DE PROYECTOS DE INFRAESTRUCTURA PRODUCTIVA DE LARGO PLAZO DE INVERSIÓN FINANCIADA DIRECTA Y CONDICIONADA EN OPERACIÓN COMISIÓN FEDERAL DE ELECTRICIDAD

| No. | Nombre del Proyecto | Unidad de Medida | Alcanzada al Cierre ^{1/} | Programada ^{2/} | Metas Anuales | | |
|-----|--|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 242 | 1323 DISTRIBUCION SUR | MVA | | 300.0 | MVA | 300.0 | |
| | | MVAR | 15.0 | 15.0 | MVAR | 15.0 | 15.0 |
| | | KM-C | 9.8 | 11.0 | KM-C | 11.0 | 9.8 |
| | | MVA | 90.0 | 160.0 | MVA | 160.0 | 90.0 |
| 243 | SE 1322 DISTRIBUCION CENTRO | MVAR | 6.4 | 23.4 | MVAR | 23.4 | 6.4 |
| | | KM-C | 210.2 | 251.7 | KM-C | 251.7 | 210.2 |
| | | MVA | 150.0 | 200.0 | MVA | 200.0 | 150.0 |
| | | MVAR | 9.0 | 42.3 | MVAR | 42.3 | 9.0 |
| 244 | SE 1321 DISTRIBUCION NORESTE | KM-C | 108.8 | 183.8 | KM-C | 183.8 | 108.8 |
| | | MVA | 210.0 | 210.0 | MVA | 210.0 | 210.0 |
| | | MVAR | 35.1 | 57.6 | MVAR | 57.6 | 35.1 |
| | | KM-C | 70.7 | 105.6 | KM-C | 105.6 | 70.7 |
| 245 | 1320 DISTRIBUCION NOROESTE | MVA | 153.9 | 216.2 | MVA | 216.2 | 153.9 |
| | | MVAR | 72.2 | 75.6 | MVAR | 75.6 | 72.2 |
| | | KM-C | 63.4 | 64.0 | KM-C | 64.0 | 63.4 |
| | | MVA | 300.0 | 300.0 | MVA | 300.0 | 300.0 |
| 249 | SLT 1405 Subest y Lineas de Transmision de las Areas Sures | MVAR | 52.5 | 52.5 | MVAR | 52.5 | 52.5 |
| | | KM-C | 25.0 | 21.0 | KM-C | 21.0 | 25.0 |
| | | MVA | 90.0 | 160.0 | MVA | 160.0 | 90.0 |
| | | MVAR | 5.4 | 9.6 | MVAR | 9.6 | 5.4 |
| 251 | SE 1421 DISTRIBUCION SUR | KM-C | 3.7 | 19.0 | KM-C | 19.0 | 3.7 |
| | | MVA | 80.0 | 342.9 | MVA | 342.9 | 80.0 |
| | | MVAR | 4.8 | 20.4 | MVAR | 20.4 | 4.8 |
| | | KM-C | 65.3 | 47.1 | KM-C | 47.1 | 65.3 |
| 253 | SE 1420 DISTRIBUCION NORTE | MVA | 36.4 | 285.1 | MVA | 285.1 | 36.4 |
| | | MVAR | 1.8 | 15.0 | MVAR | 15.0 | 1.8 |
| | | KM-C | 5.1 | 8.2 | KM-C | 8.2 | 5.1 |
| | | MVA | 1.0 | 221.3 | MVA | 221.3 | 1.0 |
| 259 | SE 1521 DISTRIBUCION SUR | MVAR | | 13.2 | MVAR | 13.2 | |
| | | MW | 373.1 | 373.1 | GWh | | |
| | | KM-C | | 86.1 | KM-C | 86.1 | |
| | | MVA | 140.0 | 470.0 | MVA | 470.0 | 140.0 |
| 260 | SE 1520 DISTRIBUCION NORTE | MVAR | 10.2 | 24.6 | MVAR | 24.6 | 10.2 |
| | | MVA | | | | | |
| | | MVAR | | | | | |
| | | MVA | | | | | |
| 261 | CCC Cogeneración Salamanca Fase I | MVAR | | | | | |
| | | MVA | | | | | |
| | | MVAR | | | | | |
| | | MVA | | | | | |
| 273 | SE 1621 Distribución Norte - Sur | MVAR | | | | | |
| | | MVA | | | | | |
| | | MVAR | | | | | |
| | | MVA | | | | | |

CUENTA PÚBLICA 2015

CUENTA PÚBLICA 2015 METAS O CAPACIDAD DE PRODUCCIÓN DE PROYECTOS DE INFRAESTRUCTURA PRODUCTIVA DE LARGO PLAZO DE INVERSIÓN FINANCIADA DIRECTA Y CONDICIONADA EN OPERACIÓN COMISIÓN FEDERAL DE ELECTRICIDAD

| No. | Nombre del Proyecto | Unidad de Medida | Alcanzada al Cierre ^{1/} | Programada ^{2/} | Metas Anuales | | |
|-----|--|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 274 | SE 1620 DISTRIBUCION VALLE DE MEXICO | KM-C | 7.9 | 51.8 | KM-C | 51.8 | 7.9 |
| | | MVA | 660.0 | 1,560.0 | MVA | 1,560.0 | 660.0 |
| | | MVAR | 106.2 | 97.2 | MVAR | 97.2 | 106.2 |
| 280 | 1721 DISTRIBUCIÓN NORTE | KM-C | | 178.5 | KM-C | 178.5 | |
| | | MVA | | 362.5 | MVA | 362.5 | |
| | | MVAR | 15.0 | 37.2 | MVAR | 37.2 | 15.0 |
| 306 | SE 1803 Subestaciones del Occidental | KM-C | | 170.1 | KM-C | 170.1 | |
| | | MVA | 100.0 | 600.0 | MVA | 600.0 | 100.0 |
| | | MVAR | 15.0 | 222.5 | MVAR | 222.5 | 15.0 |
| 308 | SLT 1804 Subestaciones y Lineas Transmision Oriente - Peninsular | KM-C | 26.7 | 74.6 | KM-C | 74.6 | 26.7 |
| | | MVA | 100.0 | 665.0 | MVA | 665.0 | 100.0 |
| | | MVAR | 22.5 | 87.5 | MVAR | 87.5 | 22.5 |
| | SUBTOTAL DE CIERRES PARCIALES | MVA | 9,564.0 | 14,851.7 | MVA | 14,851.7 | 9,564.0 |
| | | MVAR | 805.6 | 1,253.2 | MVAR | 1,253.2 | 805.6 |
| | | KM-C | 2,408.7 | 4,156.8 | KM-C | 4,156.8 | 2,408.7 |
| | | MW | 2,572.3 | 2,636.4 | GWh | 9,244.4 | 9,396.1 |
| | Inversión Condicionada | | | | | | |
| 1 | TRN Terminal de Carbón de la CT Pdte. Plutarco Elias Calles | Ton/año | 6x10 ⁶ | 6 X 10 ⁶ | Ton/año | 6 X 10 ⁶ | 6x10 ⁶ |
| 2 | CC Altamira II | MW | 495.0 | 495.0 | Gwh | 3,560.7 | 3,413.3 |
| 3 | CC Bajío | MW | 495.0 | 495.0 | Gwh | 3,637.1 | 3,572.1 |
| 4 | CC Campeche | MW | 252.4 | 252.4 | Gwh | 1,699.4 | 619.9 |
| 5 | CC Hermosillo | MW | 250.0 | 228.9 | Gwh | 2,018.3 | 2,065.0 |
| 6 | CT Merida III | MW | 484.0 | 484.0 | Gwh | 2,808.3 | 1,827.4 |
| 7 | CC Monterrey III | MW | 449.0 | 449.0 | Gwh | 3,388.6 | 3,682.2 |
| 8 | CC Naco-Nogales | MW | 258.0 | 258.0 | Gwh | 1,911.7 | 2,289.7 |
| 9 | CC Río Bravo II | MW | 495.0 | 495.0 | Gwh | 3,335.0 | 3,378.5 |
| 10 | CC Mexicali | MW | 489.0 | 489.0 | Gwh | 2,365.7 | 3,428.9 |
| 11 | CC Saltillo | MW | 247.5 | 247.5 | Gwh | 1,708.8 | 1,883.4 |
| 12 | CC Tuxpan II | MW | 495.0 | 495.0 | Gwh | 3,863.6 | 3,385.7 |
| 13 | TRN Gasoducto Cd Pemex Valladolid | M3 /día | 10.4x 10 ⁶ | 10.4X10 ⁶ | M3 /día | 10.4x 10 ⁶ | 10.4x 10 ⁶ |
| 15 | CC Altamira III y IV | MW | 1,036.0 | 1,036.0 | Gwh | 7,203.3 | 7,947.0 |

CUENTA PÚBLICA 2015

CUENTA PÚBLICA 2015 METAS O CAPACIDAD DE PRODUCCIÓN DE PROYECTOS DE INFRAESTRUCTURA PRODUCTIVA DE LARGO PLAZO DE INVERSIÓN FINANCIADA DIRECTA Y CONDICIONADA EN OPERACIÓN COMISIÓN FEDERAL DE ELECTRICIDAD

| No. | Nombre del Proyecto | Unidad de Medida | Alcanzada al Cierre ^{1/} | Programada ^{2/} | Metas Anuales | | |
|-----|---|------------------|-----------------------------------|--------------------------|------------------|--------------------------|-------------------------|
| | | | | | Unidad de Medida | Programada ^{3/} | Alcanzada ^{4/} |
| 16 | CC Chihuahua III | MW | 259.0 | 258.8 | Gwh | 1,651.7 | 2,052.1 |
| 17 | CC La Laguna II | MW | 498.0 | 498.0 | Gwh | 3,311.1 | 3,961.4 |
| 18 | CC Río Bravo III | MW | 495.0 | 495.0 | Gwh | 3,575.1 | 3,907.4 |
| 19 | CC Tuxpan III y IV | MW | 983.0 | 983.0 | Gwh | 7,651.2 | 7,282.5 |
| 20 | CC Altamira V | MW | 1,121.0 | 1,121.0 | Gwh | 7,685.4 | 7,862.8 |
| 21 | CC Tamazunchale | MW | 1,135.0 | 1,135.0 | Gwh | 6,755.6 | 8,638.7 |
| 24 | CC Río Bravo IV | MW | 500.0 | 500.0 | Gwh | 3,593.2 | 3,714.7 |
| 25 | CC Tuxpan V | MW | 495.0 | 495.0 | Gwh | 3,805.0 | 3,563.5 |
| 26 | CC Valladolid III | MW | 525.0 | 525.0 | Gwh | 4,141.7 | 2,226.7 |
| 28 | CCC Norte II | MW | 433.0 | 433.0 | Gwh | 3,603.3 | 3,545.9 |
| 29 | CCC Norte | MW | 450.0 | 450.0 | Gwh | 3,743.1 | 3,767.9 |
| 31 | La Venta III | MW | 102.9 | 102.9 | Gwh | 234.3 | 287.8 |
| 33 | CE Oaxaca I | MW | 102.0 | 102.0 | Gwh | 350.5 | 333.2 |
| 34 | CE Oaxaca II y Oaxaca III y Oaxaca IV | MW | 306.0 | 306.0 | Gwh | 1,051.4 | 1,306.7 |
| | Cierres Totales | MW | 12,850.8 | 12,829.5 | | 88,653.0 | 89,944.3 |
| 40 | CE Sureste I | MW | 102.0 | 304.2 | Gwh | | 253.2 |
| | Cierres Parciales | MW | 102.0 | 304.2 | Gwh | | 253.2 |
| | SUBTOTAL DE INVERSIÓN CONDICIONADA | MW | 12,952.8 | 13,133.7 | Gwh | 88,653.0 | 90,197.5 |
| | | MVA | 54,075.2 | 58,255.5 | MVA | 58,255.5 | 54,075.2 |
| | GRAN TOTAL | MVAR | 13,205.9 | 13,341.9 | MVAR | 13,341.9 | 13,205.9 |
| | | KM-c | 27,746.2 | 29,161.6 | KM-c | 29,161.6 | 27,746.2 |
| | | MW | 21,812.8 | 21,873.0 | Gwh | 185,849.6 | 185,961.1 |

1/ Corresponde a la capacidad máxima observada que ha alcanzado el proyecto durante la operación.

2/ Corresponde a la capacidad máxima programada durante la vida útil del proyecto.

3/ Programada para el año que se reporta.

4/ Alcanzada en el año que se reporta.

5/ En este proyecto, aunque en el POISE existe una meta programada, no se consignó en el PEF 2014 y 2015 dicha meta, situación que se corregirá en el PEF 2016.

Fuente: El ente público.